

From: John Wrenn /Geoff Webster

To: John Ah-Cann

Well Data					
Country	AUSTRALIA	Water Depth(MSL)	155.5m	AFE Cost	\$ 6419000
Field	VIC-RL6	Water Depth-ASL(MSL)	21.5m	AFE No.	3426-1400
Rig	OCEAN PATRIOT	RT-Mudline	177.0m	Daily Cost	\$ 0
Days On Ops	5.33			Cum. Cost	\$ 248688

Well Objective

- Three main Objectives
 1. To retrieve, repair and re-run sub sea tree
 2. To recover downhole pressure and temperature memory gauges that were installed in September 2005.
 3. To flow test the well to validate the repairs to the subsea tree.

Current Op @ 0600 Installing jetting tool on ROV

Planned Op Unlatch SST and install temporary mandrel seal. Pull Basker 2 SST and commence repairs to SST. Move rig to Basker 3 and install SST cap

Summary of Period 0000 to 2400 Hrs

Operations For Period 0000 Hrs to 2400 Hrs on 28 Jun 2006

Phse	Cls (RC)	Op	From	To	Hrs	Activity Description
PXT	P	RM	1400	1600	2.00	Move rig from Basker 3 and position over Basker 2 SOF's Ocean Patriot: Barite=1017 sx, Gel=940sx, G cement=133sx, HTB cement=392sx, Fuel=2427.7 bbl, D/water=3327.7 bbl, P/water=2748 bbl, P Wrangler; At port in Melbourne Far Grip; Barite=1874sx, Gel=1131sx, G cement=1923sx, HTB cement=2179mt, Fuel=1716.9 bbl, D/water=4528.1 bbl, P/water=1289.2 bbl
PXT	P	ROV	1600	1700	1.00	Deploy ROV and install new SAX gasket on Basker 2 and install guidelines. Land and latch TRT
PXT	P	PT	1700	1800	1.00	Pressure test Production riser against FSV and PSV 500 psi/5 min and 5000 psi/10 min Install Alpha plate with ROV
PXT	P	ROV	1800	1830	0.50	Pressure test AMON line to 5000 psi/5 min. Open AAV and AMV. Monitor annulus pressure via AMON line=0 psi ROV at surface to change out FLOT to torque tool
PXT	P	ROV	1830	2330	5.00	Open PMV and PSV. Monitor tubing pressure via Expro choke=0 psi. Open SSSV, DH1, DH2 & DH3 with ROV. Monitor control line pressures; SSSV=450 psi, DH1, DH2, DH3 = 0 psi. Bleed down SSSV to 0 psi ROV at surface, change out torque tool to jetting tool. Re-deploy ROV with modified debris cap. Deploy temporary mandrel seal on pod line
PXT	TP (VE)	WX	2330	2400	0.50	Attempt to unlatch SST from Basker 2 with no success. Troubleshoot IWOCs system. Functioned all SST valves; AMV, AAV, AWV & XOV functioning properly PSV & PWV opened but would not close PMV not functioning

Operations For Period 0000 Hrs to 0600 Hrs on 29 Jun 2006

Phse	Cls (RC)	Op	From	To	Hrs	Activity Description
PXT	TP (VE)	WX	0000	0400	4.00	Recover ROV and change out jetting tool for FLOT. Deploy ROV and inspect Alpha plate termination. back off Alpha plate 1/2 turn and re establish connection with 2 additional turns.
PXT	TP (VE)	WX	0400	0600	2.00	Function test all valves successfully. Pressure test AMON line to 5000 psi/5 min. Open SSSV, DH1, DH2 & DH3 at IWOCs panel. Monitor control line pressures; SSSV=0 psi, DH1 & DH2=350 psi, DH3 = 0 psi. Bleed down DH2 & DH3 to 0 psi Open AAL and AMV. Monitor annulus pressure via AMON line=450 psi Open PMV and PSV. Monitor tubing pressure via Expro choke=0 psi.
						Recover ROV and change out FLOT to jetting tool.

Phase Data to 2400hrs, 28 Jun 2006						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
PULL XMAS TREE(PXT)	128	13 Jun 2006	28 Jun 2006	128.00	5.333	3414.0m

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT	0	0	0	46.1	
Bentonite Bulk	MT	0	0	0	42.6	
Cement G	MT	0	0	0	5.7	
Cement HT (Silica)	MT	0	0	0	93.3	
Diesel	m3	0	355	368	368.0	
Fresh Water	m3	0	430.8	437.7	437.7	
Drill Water	m3	0	655.4	523	523.0	

Boats	Arrived (date/time)	Departed (date/time)	Status	Bulks		
Far Grip			On Standby	Item	Unit	Quantity
				Diesel	m3	269
				Fresh Water	m3	505
				Drill Water	m3	720
				Cement G	mt	82
				Cement HT (Silica)	mt	85
				Barite Bulk	mt	85
Pacific Wrangler			Melbourne	Item	Unit	Quantity
				Diesel	m3	176.9
				Fresh Water	m3	188
				Drill Water	m3	
				Cement G	mt	74
				Cement HT (Silica)	mt	69
				Barite Bulk	mt	
Bentonite Bulk	mt	19				

Personnel On Board			
Job Title	Personnel	Company	Pax
Operator		ANZON AUSTRALIA LIMITED	10
Contractor		DOGC	46
Catering		ESS	8
Cementers		DOWELL SCHLUMBERGER	2
ROV		FUGRO ROV LTD	7
Wellhead Tech		CAMERON AUSTRALIA PTY LTD	4
Casing crew		WEATHERFORD AUSTRALIA PTY LTD	2
Testing crew		EXPRO GROUP	14
Fluids Sampling		PETROLAB	2
Mud Engineer		MI AUSTRALIA PTY LTD	1
Solids Control Technician		TASMAN OIL TOOLS	1
Total			97

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Abandon Drill	25 Jun 2006	3 Days		
Fire Drill	25 Jun 2006	3 Days		
JSA	28 Jun 2006	0 Days	Drill crew=6 , Deck=6, Subsea=2, Mech=3	
Man Overboard Drill	06 Jun 2006	22 Days		
Safety Meeting	25 Jun 2006	3 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs
STOP Card	28 Jun 2006	0 Days	Safe=3 Un-safe=5	

Marine							
Weather on 28 Jun 2006							
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
10.0nm	15kn	30.0deg	1030.0mbar	14C°	1.0m	30.0deg	3s
Roll	Pitch	Heave	Swell Height	Swell Dir.	Swell Period	Weather Comments	

0.2deg	0.2deg	0.3m	1.5m	250.0deg	7s	
Rig Dir.	Ris. Tension	VDL	Comments			
253.0deg		4556.00klb				